



Investor Presentation

NYSE: KEX

August 2023

Forward Looking Statements Non-GAAP Financial Measures

Statements contained in this press release with respect to the future are forward-looking statements. These statements reflect management's reasonable judgment with respect to future events. Forward-looking statements involve risks and uncertainties. Actual results could differ materially from those anticipated as a result of various factors, including adverse economic conditions, industry competition and other competitive factors, adverse weather conditions such as high water, low water, tropical storms, hurricanes, tsunamis, fog and ice, tornados, COVID-19 or other pandemics, marine accidents, lock delays, fuel costs, interest rates, construction of new equipment by competitors, government and environmental laws and regulations, and the timing, magnitude and number of acquisitions made by the Company. Forward-looking statements are based on currently available information and Kirby assumes no obligation to update any such statements. A list of additional risk factors can be found in Kirby's annual report on Form 10-K for the year ended December 31, 2022.

Kirby reports its financial results in accordance with generally accepted accounting principles (GAAP). However, Kirby believes that certain Non-GAAP financial measures are useful in managing Kirby's businesses and evaluating Kirby's performance. This presentation contains Non-GAAP financial measures including: EBITDA; operating income, excluding one-time items; earnings before taxes on income, excluding one-time items; net earnings attributable to Kirby, excluding one-time items; and diluted earnings per share, excluding one-time items, and free cash flow. Please see the Appendix for a reconciliation of GAAP to Non-GAAP financial measures.











Company Overview

Marine Transportation

The largest inland and coastwise tank barge fleets in the United States

- 40 successful acquisitions
- 1,045 inland tank barges and 281 towboats*
 - ~55% of inland revenues under term contracts, of which approximately 62% were time charters in Q2 2023
- 29 coastal tank barges and 25 tugboats*
 - ~85% of coastal revenues under term contracts, of which approximately 90% were time charters in Q2 2023

58% of 2022 revenues or \$1,617 million



Distribution and Services

Nationwide service provider and distributor of engines, transmissions, parts, industrial equipment, oilfield service equipment and electrical power generation equipment

- · 22 successful acquisitions
- Manufacturer, remanufacturer and service provider of oilfield service equipment
- Manufacturer of electric power generation equipment, distribution and control equipment, and energy storage/battery systems
- Provider of rental equipment including generators, materialhandling equipment, pumps, compressors, and refrigeration trailers for use in a variety of industrial markets

42% of 2022 revenues or \$1,168 million

Return on Capital Driven Investment Decisions













Why Invest in Kirby?



- Proven track record of success over the long-term
- Two strong franchises
 - Marine Transportation
 - Distribution and Services
- Purpose-built management team with decades of relevant experience in both core businesses
- Disciplined financial management
 - Investment-grade balance sheet
 - Countercyclical investing followed by deleveraging
- Balanced approach to capital allocation
 - Return on capital driven investment decisions
 - Proven acquisition strategy
 - Strong record of cash flow generation
- Significant increase in long-term earnings potential
 - Expect all businesses to deliver substantially improved financial results in 2023











Public Market Information

NYSE: KEX

Share Price on July 31, 2023	\$81.48
Shares Outstanding as of June 30, 2023	59.5 MM
Market Capitalization	\$4,850 MM
Net Debt* as of June 30, 2023	\$962 MM
Enterprise Value	\$5,712 MM





^{*} Net debt = Total debt less cash and cash equivalents











Marine Transportation Acquisitions

Through consolidating acquisitions, Kirby is the nation's premier tank barge company with a young and efficient fleet

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Date	Tank Barges	Description	
1986	5	Alliance Marine	
1989	35	Alamo Inland Marine Co.	
1989	53	Brent Towing Company	
1991	3	International Barge Lines, Inc.	
1992	38	Sabine Towing & Transportation Co.	
1992	26	Ole Man River Towing, Inc.	
1992	29	Scott Chotin, Inc.	
1992	*	South Texas Towing	
1993	72	TPT, Division of Ashland	
1993	*	Guidry Enterprises	
1993	53	Chotin Transportation Company	
1994	96	Dow Chemical (transportation assets)	
1999	270	Hollywood Marine, Inc. – Stellman, Alamo, Ellis Towing, Arthur Smith, Koch Ellis, Mapco	
2002	15	Cargo Carriers	
2002	64	Coastal Towing, Inc. (barge management agreement for 54 barges)	
2002	94	Dow/Union Carbide (transportation assets)	
2003	64	SeaRiver Maritime (ExxonMobil)	
2005	10	American Commercial Lines (black oil fleet)	

Date	Tank Barges	Description
2006	*	Capital Towing
2007	37	Coastal Towing, Inc
2007	11	Midland Marine Corporation (operated as leased barges)
2008	6	OFS Marine One (operated as leased barges)
2011	*	Kinder Morgan (Greens Bayou fleet)
2011	21	Enterprise Marine (ship bunkering)
2011	58	K-Sea Transportation (coastal operator)
2011	3	Seaboats, Inc. (coastal transportation assets)
2012	17	Lyondell Chemical Co. (transportation assets)
2012	10	Allied Transportation Co. (coastal transportation assets)
2012	18	Penn Maritime Inc. (coastal operator)
2015	6	Martin Midstream Partners (pressure barges)
2016	27	SEACOR Holdings Inc. (inland barge assets)
2016	4	Hollywood/Texas Olefins, Ltd. ("TPC")
2017	13	Undisclosed (9 pressure and 4 clean barges)
2018	163	Higman Marine, Inc.
2018	45	Targa pressure barges (16), CGBM (27) and Undisclosed (2)
2019	63	Cenac Marine transportation assets, Black Lake Fleet
2020	92	Savage Inland Marine transportation assets
2020	6	Undisclosed (6 pressure barges)
2023	23	Undisclosed











Distribution and Services Expansions

Kirby's distribution and services business is one of the nation's leading service providers and distributors of engines, transmissions, parts, industrial equipment, oilfield service equipment, and electrical power generation equipment

Acquisitions			
1987	National Marine		
1991	Ewing Diesel		
1995	Percle Enterprises		
1996	MKW Power Systems		
1997	Crowley (Power Assembly Shop)		
2000	West Kentucky Machine Shop		
2000	Powerway		
2004	Walker Paducah Corp.		
2005	TECO (Diesel Services Division)		
2006	Global Power Holding Company		
2006	Marine Engine Specialists		
2007	NAK Engineering (Nordberg Engines)		
2007	P&S Diesel Service		
2007	Saunders Engine & Equipment Company		
2008	Lake Charles Diesel, Inc.		
2011	United Holdings LLC		
2012	Flag Services & Maintenance, Inc.		
2016	Valley Power Systems, Inc.		
2017	Stewart & Stevenson LLC		
2020	Convoy Servicing Company		
2021	Energy storage systems company (name undisclosed)		
2022	Gear repair company (name undisclosed)		

Internal Growth		
1989	Midwest	
1992	Seattle	
2000	Cooper Nuclear	







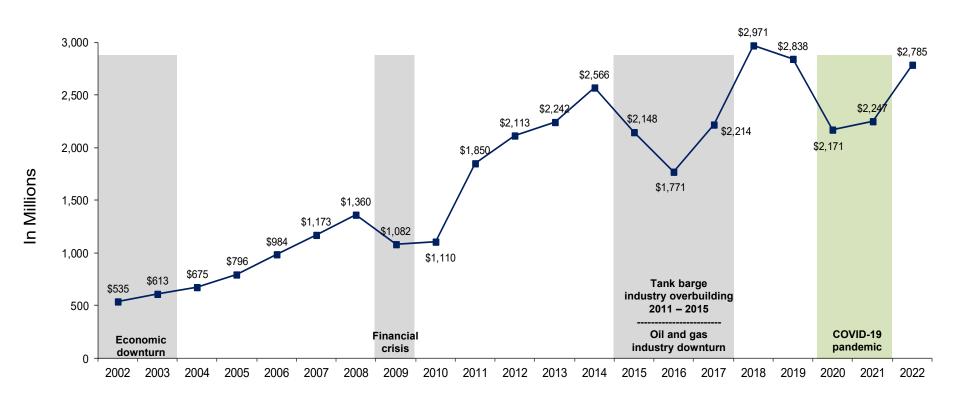






Historical Revenue Growth

Marine Transportation and Distribution and Services Revenue from Continuing Operations



Industry downturn





COVID-19 pandemic

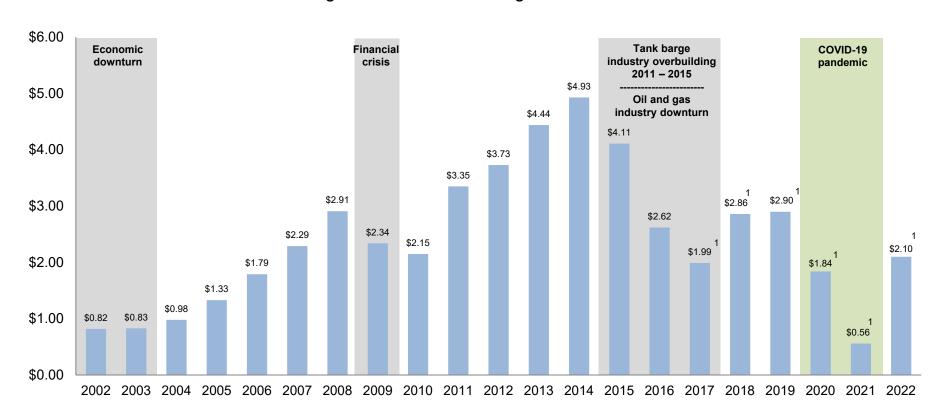






Historical EPS Growth

Earnings Per Share, Excluding One-Time Items



Earnings per share have been revised to reflect 2-for-1 stock split effective May 31, 2006

Industry downturn









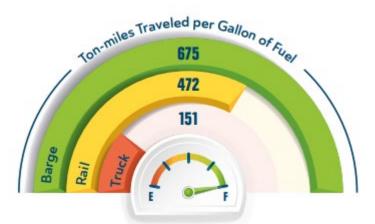




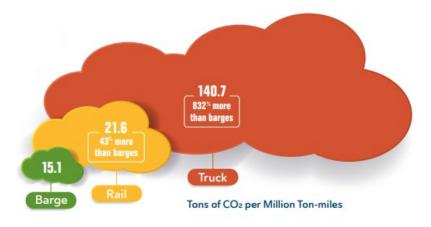
^{(1) 2017 – 2022} earnings per share exclude one-time charges and benefits. For more information, see the Reconciliation of GAAP to Non-GAAP Financial Measures Excluding One-Time Items in the Appendix of this investor presentation.

Marine transportation is the cleanest, safest, and most efficient mode of surface transportation

Marine Transportation has far fewer impacts on the population than truck or rail



Barges are more fuel efficient



Barges are better for the environment



Barges are safer











Strong Emphasis on Safety

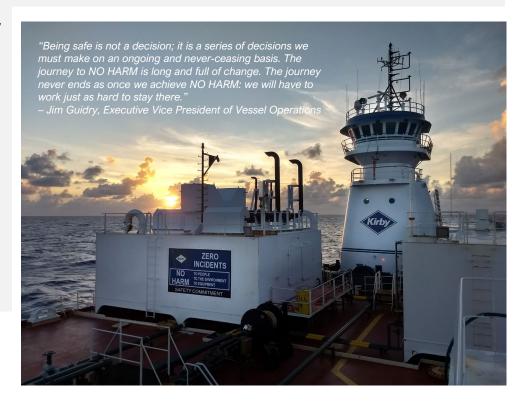
- 99.95% Safe Watches* in 2022
- Safety is the first and foremost concern in everything we do
- All employees have safe work responsibility
- The Board of Directors regularly reviews the safety performance of the organization
- Investing in safe operations is good for morale and benefits financial performance
- NO HARM flags awarded to all towboats, tugboats and facilities with zero incidents
- Kirby has the only inland marine U.S. Coast Guard approved training center
 - Company-owned and operated
 - In-house towboat wheelhouse simulator
 - Provides ready group of trained mariners



ZERO INCIDENTS



to people to the environment to equipment



* A Safe Watch is defined as "No Harm" to people, the environment, or equipment during a six-hour period on a Kirby marine vessel.















ESG Disclosures Update:

TCFD (Taskforce on Climate-related Financial Disclosures)

Marine Transportation Scenario Analysis Adoption

472.1M

barrels of cargo transported with less than 1

barrel spilled

Emissions Data

In the last 5 years

7,500+ **Marine Training** Certificates ISSUED A

One of the **1**st inland marine

transportation companies to

own and operate a

Kirby Inland Marine 14% Y-o-Y Decrease

40% (002 Reduction **TARGET OF CO2e Emissions** per Barrel of Capacity By 2040

Dashboard Project Adoption

Diesel-electric hybrid towboat in the United States



Kirby Disaster Relief Fund Raised:

~300 employees

In Total Recordable

Injury Rates

~\$870,000

received assistance during the last 2 years

DIVERSITY 36%

Diverse Directors ON THE BOARD

Other – 5%

EMPLOYEES: White - 67% African American – 12% Hispanic – 16%

85% are PROUD

Of employees indicated they to work for Kirby **Company Culture**

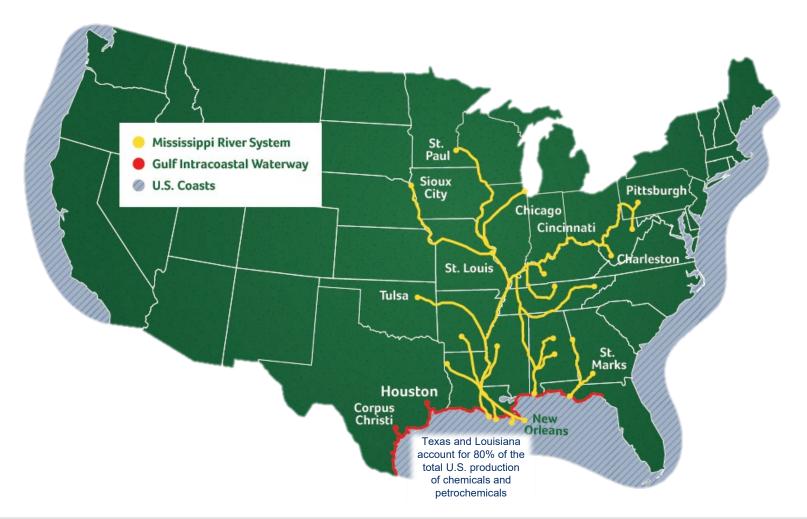
Survey Results

Marine Transportation



Waterways are a Crucial Link between U.S & Global Trade

Kirby operates on 12,000 miles of navigable US waterways













Industry Leader Well Positioned for Continued Growth

- The U.S. barge industry serves the inland waterways and U.S. coastal ports
- Kirby is principally in the liquid cargo transportation business
 - Inland share (barge count): 26%*
 - Coastal share (capacity): 16%**
- No competition from foreign companies due to a U.S. law known as the Jones Act
- Barges are mobile, carry wide range of cargoes and service different geographic markets
- Water transportation plays a vital role in the U.S. economy
- Barges are an environmentally friendly mode of transportation



^{**} Barges with 195K bbl. of capacity or less







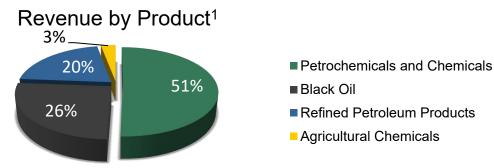




^{*} Kirby share as of June 30, 2023

Marine Transportation Demand Drivers

Inland & Offshore Drivers



Markets and Products Moved	Products	Drivers	
Petrochemicals and Chemicals	Benzene, Styrene, Methanol, Naphtha, Acrylonitrile, Xylene, Caustic Soda, Butadiene, Propylene	Consumer Durables Consumer Non-Durables	
Black Oil	Residual Fuel Oil, Coker Feedstock, Vacuum Gas Oil, Asphalt, Carbon Black Feedstock, Crude Oil, Natural Gas Condensate, Ship Bunkers	Fuel for Power Plants and Ships, Feedstock for Refineries, Road Construction	
Refined Petroleum Products	Gasoline, No. 2 Oil (Heating Oil, Diesel Fuel), Jet Fuel, Ethanol	Vehicle Usage, Air Travel, Weather, Refinery Utilization	
Agricultural Chemicals	Anhydrous Ammonia, Nitrogen-based Liquid Fertilizer, Industrial Ammonia	Corn, Cotton, Wheat Production, Chemical Feedstocks	

(1) For the three months ended June 30, 2023



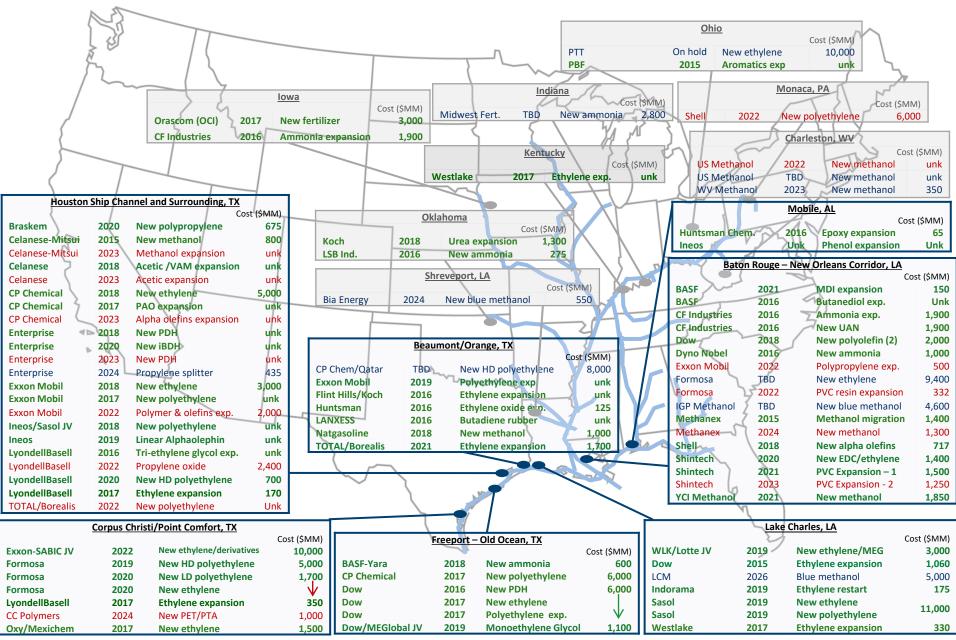








\$150+ Billion of U.S. Petrochemical Investments*

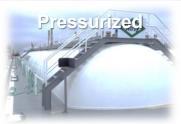


^{*}Notes: Date reflects anticipated year in-service, blue font reflects announced projects, red font reflects construction in progress, green font reflects on-line, unk=unknown

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Common Products Moved on the Waterways











Product List:

- Crude Oil
- Asphalt
- Fuel Oil
- Carbon Black
- Vacuum Gas Oil
- Vacuum Tower Bottoms
- Bunker Fuel
- Residual Fuel
- Etc.

Product List:

- LPG
- Propane
- Butadiene
- Isobutane
- Propylene
- Ethylene
- Butane
- Raffinate
- Natural Gasoline
- Etc.

Product List:

- Methanol
- Ethanol
- Reformate
- Naphtha
- Ethylene
- Propylene Oxide
- Monoethylene Glycol
- Vinyl Acetate Monomer
- Benzene
- Ethyl Benzene
- Toluene
- Xylene
- Paraxylene
- Styrene
- Caustic Soda
- Acrylonitrile
- Etc.

Product List:

- Kerosene/Jet Fuel
- Gasoline
- No. 2 Oil
 - Diesel Oil
 - Heating Oil
- Lube Oil
- Etc.

Product List:

- Ammonia
- Ammonium Thiosulfate
- Urea Ammonium Nitrate (UAN)
- Etc.











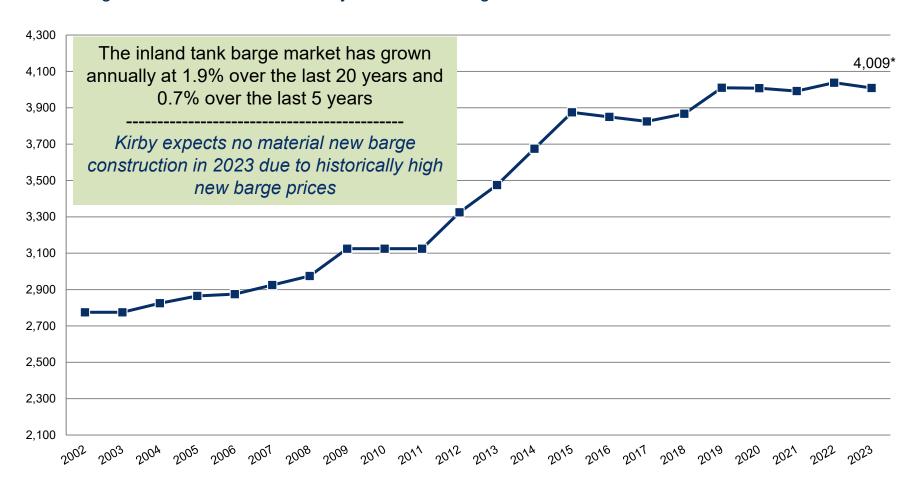
Inland Market





Number of Inland Tank Barges

Inland barge market: Estimated for the years 2002 through 2023



Barge count estimated as of June 30, 2023

Sources: Current Data, LLC (currentdata.net) - Adjusted as of June 30, 2023









Flexible Fleet Size Keeps Utilization High

Better asset utilization through scale advantages

Tank Barge Fleet

- Large fleet facilitates better asset utilization
 - More backhaul opportunities
 - Faster barge turnarounds
 - Diversity of barge products and spot opportunities
 - Less cleaning

Towboat Fleet

- Operating 281 towboats*
- Chartered towboats used to flex horsepower with demand
 - Provides ability to address increased activity in a cost-effective manner





^{*} Towboat count represents the average for the quarter ended June 30, 2023



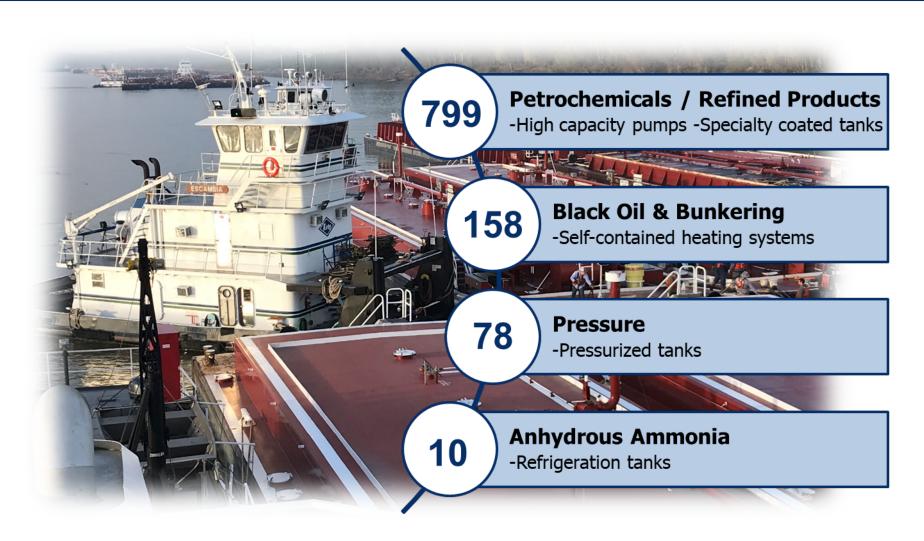








Kirby Inland Fleet by Barge Type*



^{*} Barge counts as of June 30, 2023









Inland Barge Fleet by Operator

Shipper Owned Independent	Tank Barges Operated	Dry Cargo Barges Operated
Kirby Corporation*	1,045	-
American Commercial Lines LLC.	397	3,040
Canal Barge Company	364	368
MPLX ("Hardin St. Marine")	312	-
Ingram Barge Company	296	3,879
Florida Marine	260	288
Southern Towing / Devall Barge Line	227	-
Blessey Marine Services	164	-
Enterprise Products Partners	158	-
Magnolia Marine Transport Co.	100	-
LeBeouf Brothers Towing Co.	93	-
Genesis Energy, L.P.	82	-
American River Transportation Co.	80	1,813
Westlake Vinyl/PPG	80	-
Golding Barge Lines, Inc.	66	-
Campbell Transportation Company	58	110

Shipper Owned Independent	Tank Barges Operated	Dry Cargo Barges Operated
Chem Carriers, Inc.	51	-
John W. Stone Oil	39	-
Buffalo Marine Service, Inc.	36	-
Martin Midstream Partners	27	-
Central Boat Rentals, Inc.	26	-
Parker Towing Company	17	386
Olin Corporation (Blue Cube)	16	-
River City Towing Services	11	-
Highland Marine	4	-
Other	-	8,567
TOTAL	4,009	18,451

* Kirby tank barges as of June 30, 2023





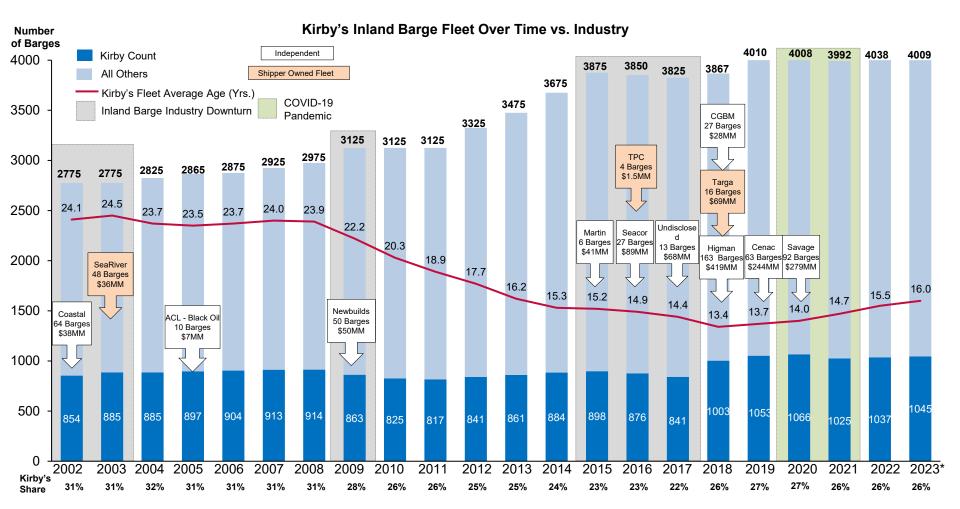




Sources: Tank Barge - Current Data, LLC (currentdata.net) - Adjusted; Dry Cargo - IHS Markit Barge Fleet Profile - May 2022

Kirby Growth and Asset Replacement Strategy Based on Counter Cyclical Acquisitions

Kirby is focused on growth while replenishing and reducing the age of its inland barge fleet through asset acquisitions vs. newbuilds



- Kirby tank barges, share, and average age as of June 30, 2023
- Source: Industry tank barge count Current Data, LLC (currentdata.net) Adjusted as of June 30, 2023











Kirby Inland Marine – Increase in Earnings Potential

	2017	2023*	Change
Number of Inland Barges	841	1,045	+24%
Inland Bbl Capacity (MM Bbls)	17.3	23.3	+35%
Inland Average Barge Age	14.4	16.0	1.6 years

Significant growth while improving asset quality

Increase in operational scale





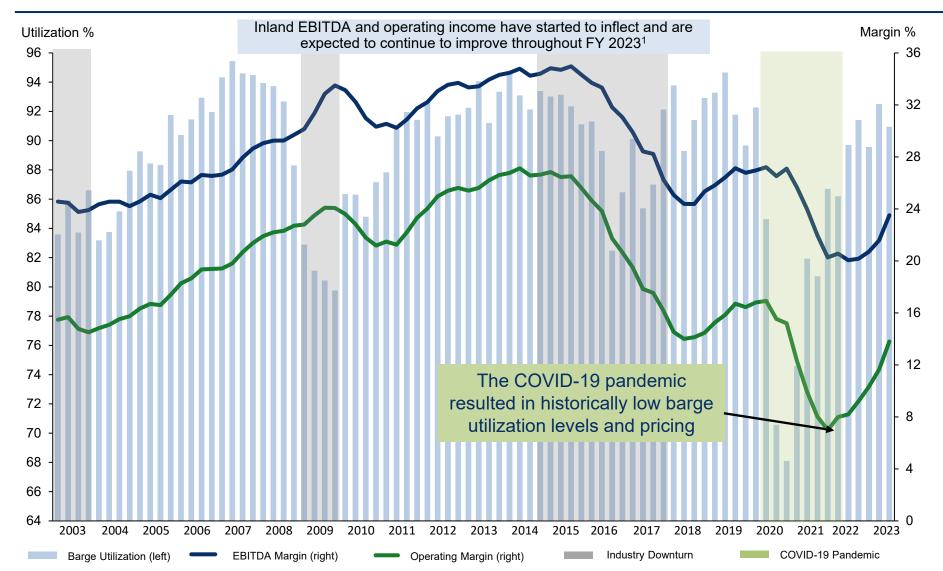






Inland Barge Utilization Recovering from COVID Lows

Margins historically lag barge utilization through the cycle, but have started to improve













Kirby Inland Marine Differentiators

- Safety culture
- High quality customer portfolio
- Heavily engrained in the supply chain of many blue chip companies
 - Acquired Lyondell, Dow, and SeaRiver's captive fleets
- Horsepower management
- Largest tank barge fleet scale matters
 - Facilitates better asset utilization
 - Creates backhaul opportunities
 - Faster turnarounds
 - Diversity of barge products for spot opportunities
 - Reduced cleanings
- U.S. Coast Guard accredited training center
- San Jac Marine Kirby owned shipyard
- Site representatives
- Disciplined capital expenditures
- Counter-cyclical investments













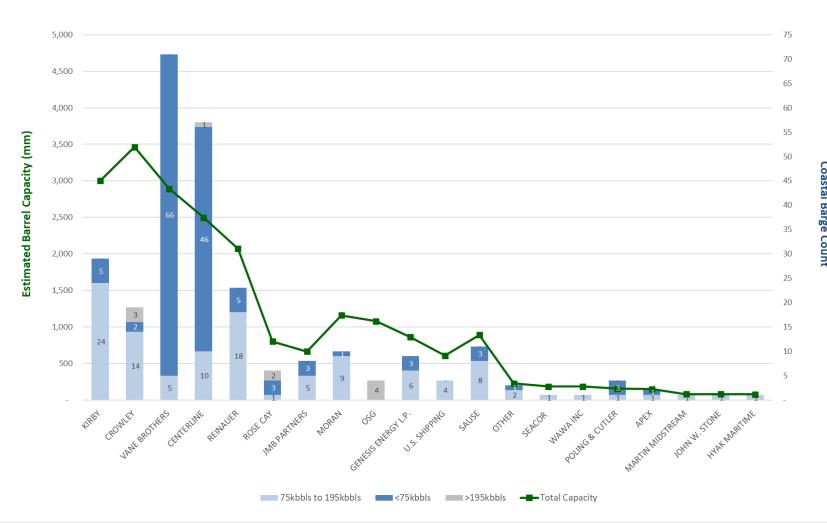
Coastal Market





Coastal Tank Barge Fleet by Operator

Kirby is the second largest Coastal tank barge operator by barrel capacity







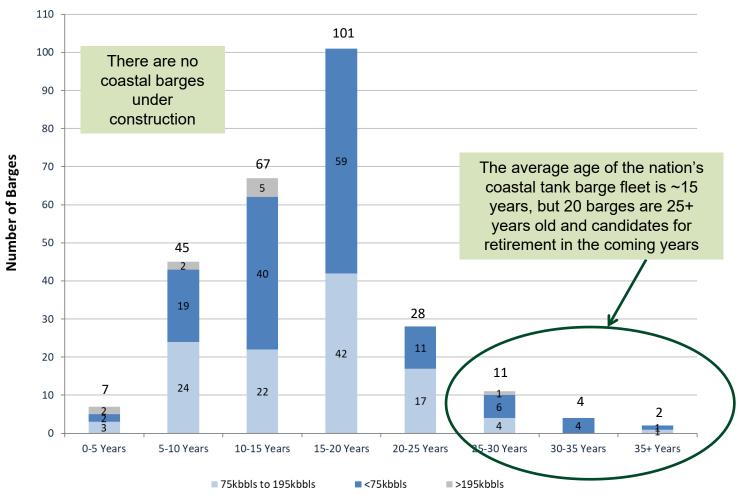




Coastal Tank Barge Age Profile

Coastal Barge Market Age Distribution

Number of barges by age and category











Differentiators for Kirby's Coastal Business

- Inland company key relationships
 - Working for blue chip refiners
- Younger, more efficient fleet
- Focus on transporting black oil and chemicals

- Kirby Ocean Transport
 - Long term contracts with 40 year relationship
- Counter cyclical investments











Offshore Wind





Kirby Offshore Wind

Kirby announces a new 20-year offshore wind partnership with Maersk

- Under the 20-year framework agreement:
 - Kirby will provide barge transportation services for offshore wind towers and turbines to Maersk Supply Service
 - First project is Empire Offshore Wind, a joint venture between Equinor and bp off the coast of New York
- Capital investment: \$80-100 million for two feeder barge and diesel-electric hybrid tugboat units
- Each feeder barge will have the capacity to transport next-generation turbines of 15 megawatt and greater
- Operations are expected to commence in late 2025 or early 2026



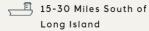




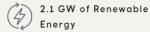


EMPIRE WIND























U.S. Offshore Wind Development Pipeline

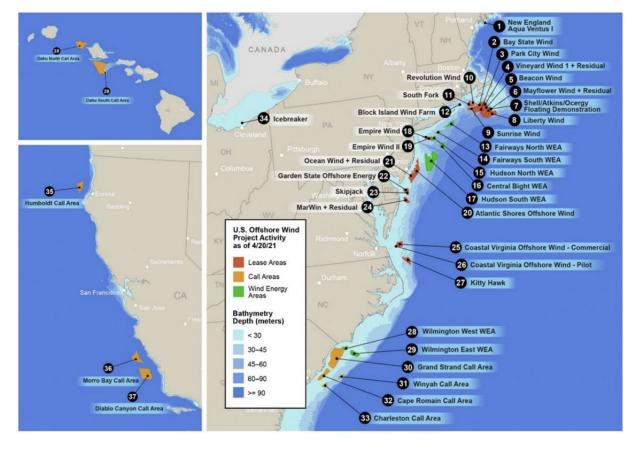
The U.S. offshore wind 'pipeline' has ~35 GW of potential projects

Current Project Pipeline Status

- Operating 42 MW
- Approved 1,221 MW
- Permitting 13,729 MW
- Site Control 7,434 MW
- Planning 12,051 MW

Offshore Wind Commitments by State

State	Total Commitment (GW)	Target Year	Amount Procured (GW)
Massachusetts	5.6	2035	1.6
Rhode Island	0.4	-	0.4
New Jersey	7.5	2035	1.1
Maryland	1.6	2030	0.4
New York	9.0	2035	6.8
Connecticut	2.0	2030	1.1
Virginia	5.2	2034	0.0
North Carolina	8.0	2040	-
	39.3		11.4



Source: US Department of Energy - Offshore Wind Strategies Report - January 2022











Distribution & Services



Introduction to Distribution & Services

Who we are...



LOCATIONS ACROSS NORTH AND SOUTH AMERICA

5
BRANCH LOCATIONS IN COLOMBIA

3
INTERNATIONAL COUNTRIES
WITH SALES PRESENCE

~160
SALES PROFESSIONALS

~1,000

QUALIFIED TECHNICIANS

~650
SERVICE AND ASSEMBLY BAYS

~2.5MM

SQUARE FEET OF SHOP CAPACITY









Kirby is a leader in industrial distribution

Who we represent...

Kirby D&S is the largest single distributor in the world for our OEM partners

Distributorships provide unique and exclusive OEM representation rights in assigned areas of responsibility

Dealerships provide rights to service customers in specific markets



(C) Commercial

(L) Light/pleasure









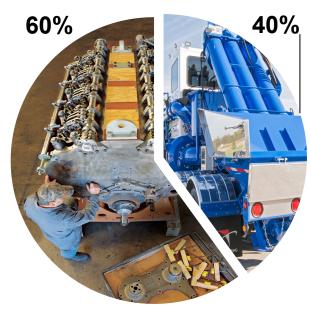


Distribution & Services has diversified sources of revenue across multiple industries

Customer Industry Base

Commercial & Industrial - Distribution, services and packaged equipment ~60% of D&S segment revenues

- Commercial marine
- Pleasure marine
- Power generation
- Nuclear power generation
- On-highway
- Mining
- Industrial
- Specialty equipment rental
- Rail car movers



Oil & Gas - Distribution, services and manufactured equipment ~40% of D&S segment revenues

- Well stimulation and support equipment
- Cementing equipment
- Coiled tubing and support equipment
- Power generation systems
- Power distribution equipment
- Specialized electrical distribution and control equipment
- High capacity energy storage/battery systems
- Seismic equipment

Note: Revenue percentages estimated for 2023











Commercial and Industrial

Kirby is a leading distribution and services provider to key markets

MARINE

- Major service and OEM new product and replacement parts provider for diesel engines and ancillary products
- Locations across the U.S.
- Key markets include:
 - Inland towboats and offshore tugboats
 - Offshore supply vessels
 - U.S. Coast Guard vessels
 - Fishing industry
 - Ferries
 - Pleasure yachts



POWER GENERATION

- Sells pre-packaged and fabricated back-up power systems for emergency, standby, and auxiliary power
- Manufactures mobile microgrid systems
- Rents back-up generator systems
- Key markets include:
 - Nuclear power industry
 - Domestic utilities
 - Data centers
 - Municipalities
 - Manufacturing plants
 - Retail and office complexes



ON-HIGHWAY

- Distributes, sells parts, and services diesel engines and transmissions
- Distributes and services Thermo King refrigeration systems
- Rents refrigeration trailers
- Sells parts online via DieselDash.com
- Locations in the U.S. and Colombia
- Key markets include:
 - Trucking companies
 - Commercial truck fleets
 - Municipalities
 - Grocers and food banks



Kirby also provides distribution and services to rail, mining, and other industrial markets













Oil and Gas

Kirby is one of the largest providers of equipment, service and parts to the oilfield

MANUFACTURING

- Leading provider of non-captive manufacturing and remanufacturing of well servicing equipment
- New frac equipment offerings are often highly customized:
 - Electric units
 - Noise-reducing units
 - Dynamic gas blending units
- Electric power generation solutions including distribution and control systems and energy storage/battery systems
- Sells new equipment into U.S. and international markets
- Developed proprietary controls solutions and telematics
- Manufacturer of seismic units for the Middle East and Europe



DISTRIBUTION

- Heavy duty cycle associated with fracturing leads to the need for regular equipment service and parts
- Distributor of new and rebuilt transmissions and diesel engines
 - Key OEMs include Allison Transmission, MTU, Volvo and Deutz
- Provider of major overhaul services for transmissions and diesel engines
- Provider of proprietary parts, 24x7 field service, and engineering support
- Provider of rental solutions including back-up power generators, high capacity lift trucks, and industrial compressors
- Locations across key U.S. shale formations



Most pressure pumping equipment requires some form of major service every three to five years











Power Generation Technology

Kirby manufactures environmentally friendly power generation equipment that is creating new opportunities in oil and gas and commercial and industrial markets

NATURAL GAS RECIPROCATING GENERATORS

- High Power Output: 2.5 MW
- High Mobility: 53' x 8.5' x 13.5'
- Wide Operating Range: Up to 122°F operation
- Sound attenuated environmental enclosure
- Scalable operation with multiple generators
- Integrates with existing S&S power distribution products
- 27.5% more fuel efficient than turbines assuming zero grid power supply at net zero consumption
- Reduces CO2e by 32% resulting in the cleanest power platform available for e-frac



POWER DISTRIBUTION SYSTEMS

- Enables highly scalable power plants and microgrids
- Multiple local generator inputs
- Utility infeed connection and synchronization
- Energy storage system connection
- Proprietary power control and management system enables synchronization and remote control of all local inputs (ESS and generators)
- Self Contained: Drive-up and plug-in (no additional rig-up)
- Wide Operating Range: Up to 122°F operation
- Highly Scalable: Platform Based Design (allows for smaller systems or use of multiple systems to meet different power demands)









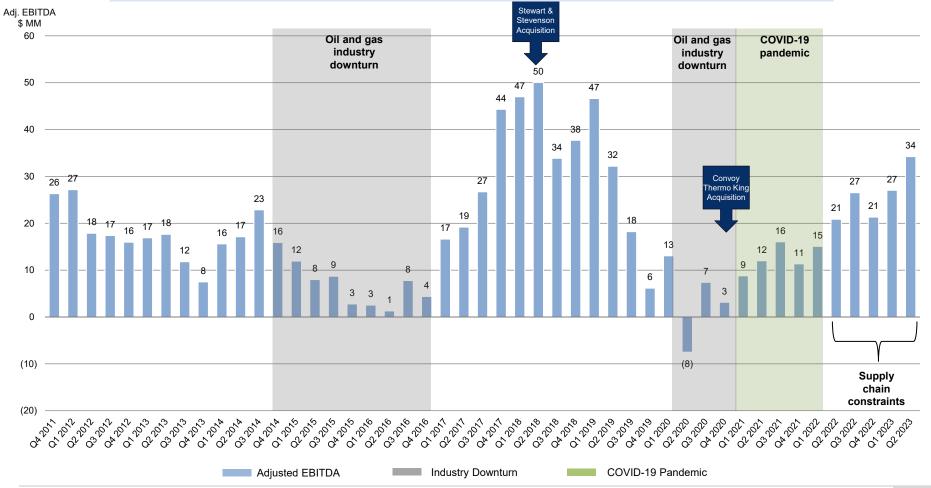




Distribution & Services is Recovering

The acquisition of S&S in 2017 generated a significant increase in earnings, but the 2019 industry downturn and COVID-19 adversely impacted profitability in recent years

Business activity started to inflect in FY 2021 and is expected to continue to improve in FY 2023¹











Financial Highlights



2Q 2023 Overview

Financial Summary

\$ millions except earnings (loss) per share	20	Q 2023	2Q 2022		Variance		%	1Q 2023		Variance		%	
Revenues	\$	777.2	\$ 69	8.0	\$	79.2	11%	\$	750.4	\$	26.8	4%	
Operating income		87.3	4	6.5		40.8	88%		61.5		25.9	42%	
Net earnings attributable to Kirby		57.4	2	8.5		28.9	101%		40.7		16.7	41%	
Earnings per share		0.95	0	.47		0.48	103%		0.68		0.27	40%	
Excluding one-time items:													
Operating income		87.3	4	8.0		39.3	82%		64.5		22.8	35%	
Net earnings attributable to Kirby		57.4	2	9.8		27.6	93%		40.9		16.5	40%	
Earnings per share		0.95	0	.49		0.46	94%		0.68		0.27	40%	

- Results reflected solid market fundamentals in marine transportation and distribution and services
- Strong marine transportation performance due to increased operational efficiency and favorable navigational conditions
- Improved operating margins in distribution and services despite persistent supply chain delays
- Strong cash flow from operations of \$211 million with free cash flow of \$113 million

Note: For more information, see the Reconciliation of GAAP to Non-GAAP Financial Measures Excluding One-Time Items on Kirby's website at www.kirbycorp.com in the Investor Relations section under Financials.











Marine Transportation – FY 2023 Outlook

Steady demand with limited availability of equipment is expected to improve financial results

Inland

- Expecting a strong market driven by continued economic growth, increased volumes, and minimal new barge construction
- Continued pricing improvements in spot contracts
- Term contracts are expected to continue to reset higher to reflect improved market conditions
- Full year revenue growth in low double digits year-over-year
- Operating margins are expected to range in the high teens on average for the year

Coastal

- Market expected to continue to modestly improve
- Barge utilization expected to be low to mid-90% range
- Revenues are expected to be flat year-over-year driven by doubled planned shipyard days
- Operating margins are expected to range between near breakeven and low single digits for the full year













Distribution & Services – FY 2023 Outlook

Steady demand and favorable oilfield fundamentals will lead to growth in revenue and operating income

Commercial and industrial

- Expect steady markets will drive revenue growth for on-highway, power generation, and marine repair
- Full year revenue growth in the low double digits range year-over-year
- Expected to be ~60% of segment revenues

Oil and gas

- Near term headwinds of lower oil prices and U.S. rig activity
- Strong manufacturing demand driven by high demand for new environmentally friendly equipment
- Solid demand in OEM products with continued growth in parts and service
- Supply chain issues and long lead times expected to persist in the near-term with equipment deliveries shifting between quarters and into 2024
- Expected to be ~40% of segment revenues

Segment Outlook

- Revenues expected to increase 10% to 20% year-on-year
- Operating margins expected to be in the mid to high-single digits for the year





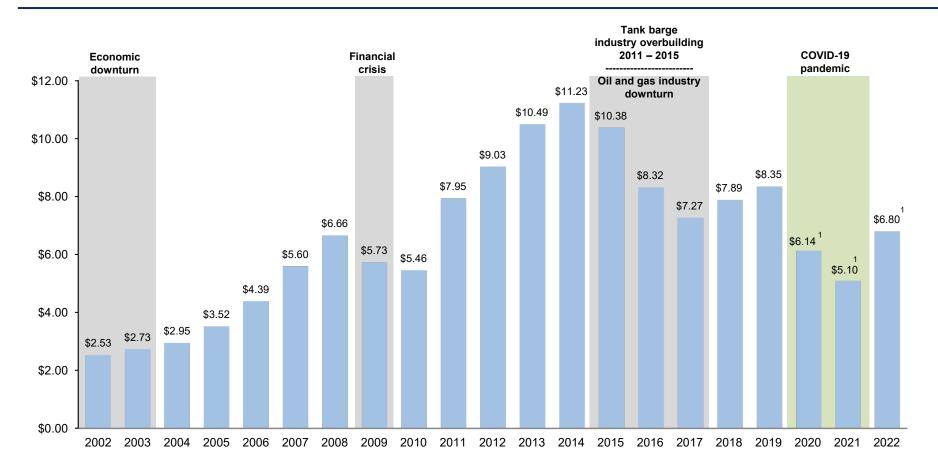








Adjusted EBITDA Per Share



See Appendix for reconciliation of GAAP net earnings to Non-GAAP Adjusted EBITDA

Industry downturn COVID-19 pandemic

^{(1) 2019} and 2020 Adjusted EBITDA earnings per share exclude one-time non-cash inventory write-down charges of \$35.5 million and \$8.0 million, respectively. For more information, see the Reconciliation of GAAP to Non-GAAP Financial Measures Excluding One-Time Items in the Appendix of this investor presentation.



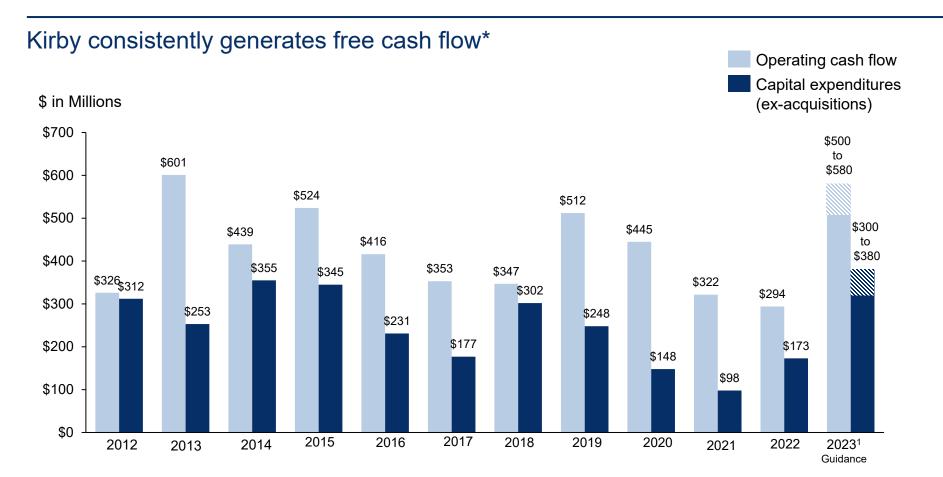








Cash Flow Generation



^{*} Free cash flow is defined as cash from operations less capital expenditures



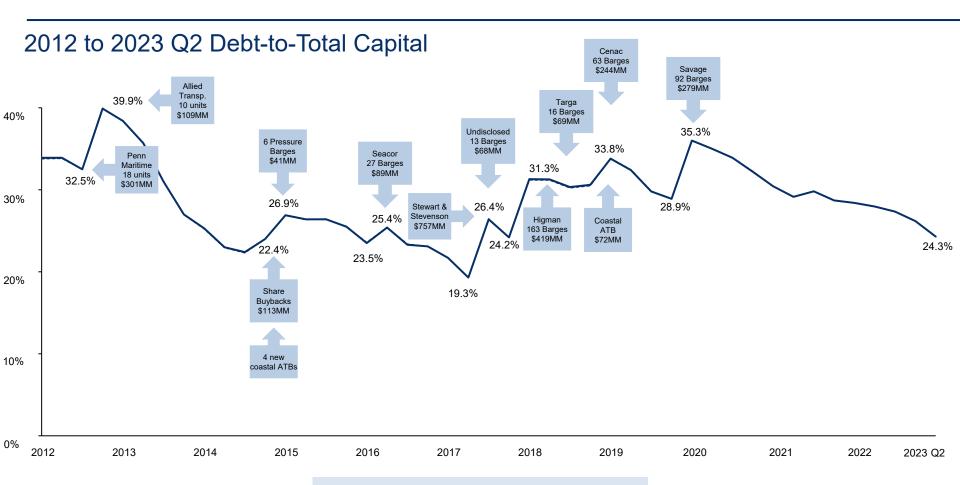








Capital Structure



Improved Balance Sheet and Earnings











Financial Strength

- Investment grade rating
 - Standard & Poor's: BBB-, positive
 - Moody's: Baa3, stable
- \$500 million 4.20% Senior Notes
 - Maturity date of March 1, 2028
 - Used to fund Higman Marine acquisition in 2018
- \$300 million 3.50% Senior Notes
 - 10-year maturity due January 19, 2033
 - Used to repay \$350 million senior notes matured in February 2023
- \$250 million Term Loan
 - \$250 million 5-year maturity at SOFR + 1.375 due July 29, 2027
 - \$170 million outstanding as of June 30, 2023
- \$500 million Bank Revolving Credit Facility
 - Maturity date of July 29, 2027
 - \$27 million as of June 30, 2023
- \$37 million of Cash and Cash Equivalents (as of June 30, 2023)
 - \$516 million of total liquidity as of June 30, 2023











Why Invest in Kirby?



- Proven track record of success over the long-term
- Two strong franchises
 - Marine Transportation
 - Distribution and Services
- Purpose-built management team with decades of relevant experience in both core businesses
- Disciplined financial management
 - Investment-grade balance sheet
 - Countercyclical investing followed by deleveraging
- Balanced approach to capital allocation
 - Return on capital driven investment decisions
 - Proven acquisition strategy
 - Strong record of cash flow generation
- Significant increase in long-term earnings potential
 - Expect all businesses to deliver substantially improved financial results in 2023











Appendix



Reconciliation of GAAP to Non-GAAP Financial Measures

Kirby reports its financial results in accordance with generally accepted accounting principles (GAAP). However, Kirby believes that certain non-GAAP financial measures are useful in managing Kirby's businesses and evaluating Kirby's performance.

Adjusted EBITDA, which Kirby defines as net earnings (loss) attributable to Kirby before interest expense, taxes on income, depreciation and amortization, impairment of long-lived assets, and impairment of goodwill is used because of its wide acceptance as a measure of operating profitability before non-operating expenses (interest and taxes) and noncash charges (depreciation and amortization, impairment of long-lived assets, and impairment of goodwill). Adjusted EBITDA is one of the performance measures used in Kirby's incentive bonus plan. Adjusted EBITDA is also used by rating agencies in determining Kirby's credit rating and by analysts publishing research reports on Kirby, as well as by investors and investment bankers generally in valuing companies.

Kirby also uses certain non-GAAP financial measures to review performance excluding certain one-time items including: operating income, excluding one-time items; earnings before taxes on income, excluding one-time items; net earnings attributable to Kirby, excluding one-time items; and diluted earnings per share, excluding one-time items. Management believes that the exclusion of certain one-time items from these financial measures enables it and investors to assess and understand operating performance, especially when comparing those results with previous and subsequent periods or forecasting performance for future periods, primarily because management views the excluded items to be outside of the company's normal operating results.

Kirby also uses free cash flow, which is defined as net cash provided by operating activities less capital expenditures, to assess and forecast cash flow and to provide additional disclosures on the Company's liquidity as a result of uncertainty surrounding the impact of the COVID-19 pandemic on global and regional market conditions. Free cash flow does not imply the amount of residual cash flow available for discretionary expenditures as it excludes mandatory debt service requirements and other non-discretionary expenditures.

These non-GAAP financial measures are not a substitute for GAAP financial results and should only be considered in conjunction with Kirby's financial information that is presented in accordance with GAAP.

Quantitative reconciliations of GAAP to Non-GAAP financial measures are provided in the following tables.











Reconciliation of GAAP Net Earnings to Non-GAAP Adjusted EBITDA - Annually

KIRBY CORPORATION Reconciliation of GAAP Net Earnings Attributable to Kirby to Non-GAAP Adjusted EBITDA

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
(\$ in millions)										
Net earnings (loss) attributable to Kirby	\$ 122.3	\$ (247.0)	\$ (272.5)	\$ 142.4	\$ 78.5	\$ 313.2	\$ 141.4	\$ 226.7	\$ 282.0	\$ 253.1
Interest expense	44.6	42.5	48.7	56.0	46.9	21.5	17.7	18.8	21.5	27.9
Provision (benefit) for taxes on income	42.2	(43.8)	(189.8)	46.8	35.0	(240.8)	85.0	133.7	169.8	152.3
Impairment of long-lived assets	-	121.7	165.3	-	82.7	105.7	-	-	-	-
Impairment of goodwill	-	219.0	388.0	-	2.7	-	-	-	-	-
Depreciation and amortization	201.4	213.7	219.9	219.6	225.0	202.8	200.9	192.2	169.3	164.4
Adjusted EBITDA, Non-GAAP	\$ 410.5	\$ 306.1	\$ 359.6	\$ 464.8	\$ 470.8	\$ 402.4	\$ 445.0	\$ 571.4	\$ 642.6	\$ 597.7











Reconciliation of GAAP to Non-GAAP Financial Measures Excluding One-Time Items

KIRBY CORPORATION

Reconciliation of GAAP to Non-GAAP Financial Measures Excluding One-Time Items (unaudited, \$ in millions except per share amounts)

		Q2	2023			Q2 YTI	D 2023			Full Ye	ar 2022		Full Year 2021				
	Operating Income	Earnings Before Tax	Earnings	Diluted Earnings per Share	Operating Income	Earnings Before Tax	Net Earnings Attr. Kirby	Diluted Earnings per Share	Operating Income	Earnings Before Tax	Net Earnings Attr. Kirby	Diluted Earnings per Share	Operating Income (Loss)	Earnings (Loss) Before Tax		•	
GAAP earnings (loss)	\$ 87.3	\$ 76.3	\$ 57.4	\$ 0.95	\$ 148.8	\$ 131.0	\$ 98.1	\$ 1.63	\$ 192.9	\$ 165.0	\$ 122.3	\$ 2.03	\$ (258.) \$ (290.6)	\$ (247.0)	\$ (4.11)	
One-time items:																	
- Impairments and other charges	-	-	-	-	-	-	-	-	-	-	-	-	340.7	340.7	275.0	4.58	
- Louisiana tax law change	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.7	0.09	
- IRS refund interest income	-	-	-	-	-	(2.7)	(2.2)	(0.04)	-	-	-	-	-	-	-	-	
- Severance expense, strategic review, shareholder engagement and other charges	_	_	_	_	3.0	3.0	2.4	0.04	5.7	5.7	4.3	0.07	_	-	_	_	
Earnings, excluding one-time items ⁽¹⁾	\$ 87.3	\$ 76.3	\$ 57.4	\$ 0.95	_				\$ 198.6				\$ 82.0	\$ 50.1	\$ 33.7	\$ 0.56	
		FII V	ear 2020			Full Ye	0040			F. II V-	ar 2018			F.·II V	0047		
				Dillerter d		ruii te		Dillerter of		Full te		Dillerter el	Full Year 2017				
	Operating Income (Loss)	Earnings (Loss) Before Tax	Net Earnings (Loss) Attr. Kirby	(Loss) per	Operating Income	Earnings Before Tax	Net Earnings Attr. Kirby	Diluted Earnings per Share	Operating Income	Earnings Before Tax	Net Earnings Attr. Kirby	Diluted Earnings per Share	Operating Income	Earnings Before Tax	Net Earnings Attr. Kirby	Diluted Earnings per Share	
GAAP earnings (loss)	\$ (420.8) \$ (461.4)	\$ (272.5)	\$ (4.55)	\$ 242.0	\$ 189.8	\$ 142.3	\$ 2.37	\$ 155.3	\$ 114.2	\$ 78.5	\$ 1.31	\$ 93.0	s \$ 73.0	\$ 313.2	\$ 5.62	
One-time items: - Income tax benefit on 2018 and 2019 net operating loss carrybacks	-	-	(50.8)	(0.85)	-	-	-	-	-	-	-	_	-	-	-	-	
- Impairments and other charges	561.3	561.3	433.3	7.24	35.5	35.5	28.0	0.47	87.8	87.8	69.3	1.16	105.7	105.7	67.0	1.20	
- Severance and early retirement expense	-	-	-	-	4.8	4.8	3.7	0.06	-	-	-	-	-	-	-	-	
- Executive Chairman retirement	-	-	-	-	-	-	-	-	18.1	18.1	18.1	0.30	-	-	-	-	
- Higman transaction fees & expenses	-	-	-	-	-	-	-	-	3.3	3.3	2.5	0.04	-	-	-	-	
Amendment to employee stock plan US tax reform and deferred tax liability	-	-	-	-	-	-	-	-	3.9	3.9	3.0	0.05	-	-	-	-	
remeasurement		-	-	-		-	-	-		-	-	-		-	(269.4)	(4.83)	
Earnings, excluding one-time items ⁽¹⁾	\$ 140.5	\$ 99.9	\$ 110.0	\$ 1.84	\$ 282.3	\$ 230.1	\$ 174.0	\$ 2.90	\$ 268.4	\$ 227.3	\$ 171.4	\$ 2.86	\$ 199.3	\$ 178.7	\$ 110.8	\$ 1.99	

(1) Kirby uses certain non-GAAP financial measures to review performance excluding certain one-time items including: operating income, excluding one-time items; earnings before taxes on income, excluding one-time items; net earnings attributable to Kirby, excluding one-time items; and diluted earnings per share, excluding one-time items. Management believes that the exclusion of certain one-time items from these financial measures enables it and investors to assess and understand operating performance, especially when comparing those results with previous and subsequent periods or forecasting performance for future periods, primarily because management views the excluded items to be outside of the company's normal operating results. These non-GAAP financial measures are not calculations based on generally accepted accounting principles and should not be considered as an alternative to, but should only be considered in conjunction with, Kirby's GAAP financial information.











Marine Transportation Performance Measures

KIRBY CORPORATION MARINE TRANSPORTATION PERFORMANCE MEASUREMENTS

_	2023			2022					2021	2020	2019	2018	2017	2016	2015	2014	2013	2012
_	1Q	2Q	YTD	1Q	2Q	3Q	4Q	Total	Year	<u>Year</u>	Year							
Inland Performance Measurements:																		
Ton miles (in millions) ⁽¹⁾	3,440	3,500	6,940	3,168	3,536	3,706	3,365	13,775	13,696	13,006	14,611	14,501	11,519	11,161	12,502	13,088	11,754	12,224
Revenues/Ton mile (cents/tm) (2)	9.8	10.1	9.9	8.8	9.0	9.3	10.0	9.3	7.3	8.4	8.4	7.7	8.0	8.5	8.7	8.8	9.8	8.9
Towboats operated (3)	282	281	282	263	270	274	277	271	250	287	299	278	224	234	248	251	256	245
Delay days ⁽⁴⁾	4,125	2,317	6,442	3,137	2,762	1,253	3,092	10,244	9,605	10,408	13,259	10,046	7,577	7,278	7,924	7,804	7,843	6,358

⁽¹⁾ Ton miles indicate fleet productivity by measuring the distance (in miles) a loaded inland tank barge is moved. Example: A typical 30,000 barrel inland tank barge loaded with 3,300 tons of liquid cargo is moved 100 miles, thus generating 330,000 ton miles.









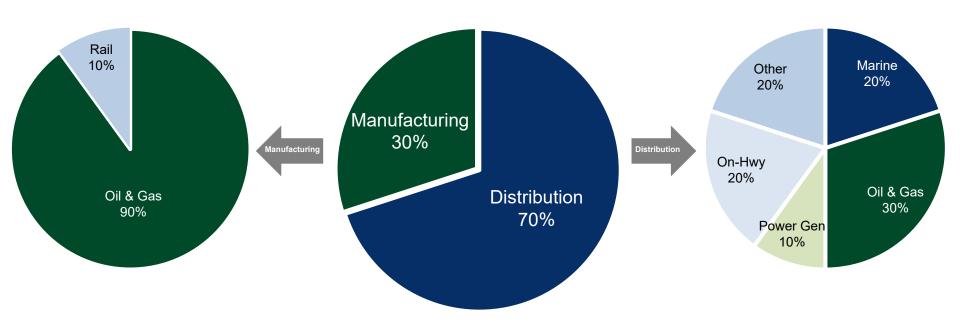


⁽²⁾ Inland marine transportation revenues divided by ton miles. Example: Second quarter 2023 inland marine revenues of \$351.8 million divided by 3,500 million ton miles = 10.1 cents.

⁽³⁾ Towboats operated, is the average number of owned and chartered inland towboats operated during the period.

⁽⁴⁾ Delay days measures the lost time incurred by an inland tow (inland towboat and one or more inland tank barges) during transit. The measure includes transit delays caused by weather, lock congestion and other navigational factors.

Distribution and Services Revenue by Market Sector



Note: Revenue percentages based on 2022











